

Table 25. PAD District V — Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 1,750	—	879	6	0	13	0	2,621	(s)	0
Natural Gas Liquids and LRGs	76	84	1	—	0	7	—	66	13	74
Pentanes Plus	38	—	0	—	0	(s)	—	27	(s)	11
Liquefied Petroleum Gases	38	84	1	—	0	7	—	39	13	63
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	57	1	—	0	1	—	0	6	63
Normal Butane/Butylene	11	30	(s)	—	0	4	—	27	7	4
Isobutane/Isobutylene	14	-3	0	—	0	2	—	12	0	-3
Other Liquids	109	—	102	—	17	10	—	165	12	41
Other Hydrocarbons/Oxygenates	87	—	26	—	0	(s)	—	111	3	0
Unfinished Oils	—	—	44	—	-1	3	—	-2	0	41
Motor Gasoline Blend. Comp.	21	—	32	—	18	7	—	56	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-18	2,944	121	—	96	-30	—	—	210	2,962
Finished Motor Gasoline	-18	1,456	26	—	78	-26	—	—	8	1,560
Reformulated	—	1,048	2	—	24	-22	—	—	1	1,094
Oxygenated	36	90	0	—	0	(s)	—	—	(s)	126
Other	-54	318	24	—	54	-5	—	—	7	339
Finished Aviation Gasoline	—	3	(s)	—	0	(s)	—	—	0	3
Jet Fuel	—	418	43	—	6	-1	—	—	10	458
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	418	43	—	6	-1	—	—	9	458
Kerosene	—	1	0	—	0	(s)	—	—	5	-4
Distillate Fuel Oil	—	513	7	—	12	-6	—	—	38	499
0.05 percent sulfur and under	—	412	6	—	11	-6	—	—	15	421
Greater than 0.05 percent sulfur ...	—	101	1	—	(s)	1	—	—	23	78
Residual Fuel Oil	—	152	42	—	0	1	—	—	32	161
Petrochemical Feedstocks ^e	—	11	1	—	0	(s)	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	10	-8
Lubricants	—	22	(s)	—	(s)	(s)	—	—	3	19
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	162	1	—	0	3	—	—	103	56
Asphalt and Road Oil	—	52	1	—	0	-2	—	—	3	51
Still Gas	—	147	0	—	0	0	—	—	0	147
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	7
Total	1,916	3,028	1,103	6	113	(s)	0	2,852	236	3,078

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."